

INO Goals for CO2 emissions

Are they achievable?





Short term measures: Those agreed within

2018 - 2023

Mid - term measures: Those agreed within

2023 - 2030



- > EEDI + other indicators of efficiency.
- Speed Reduction / optimization
- Promote Alternative fuels

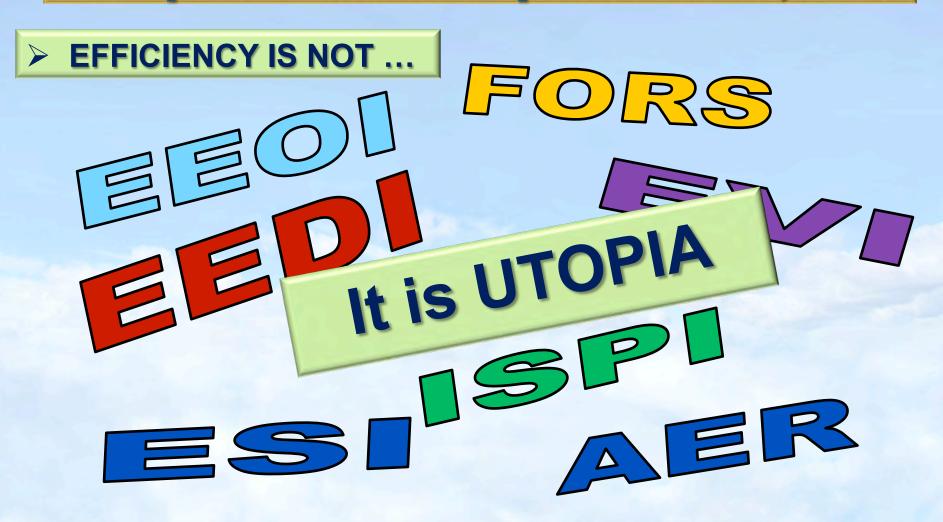
- Uptake of Alternative fuels
- > MBMs

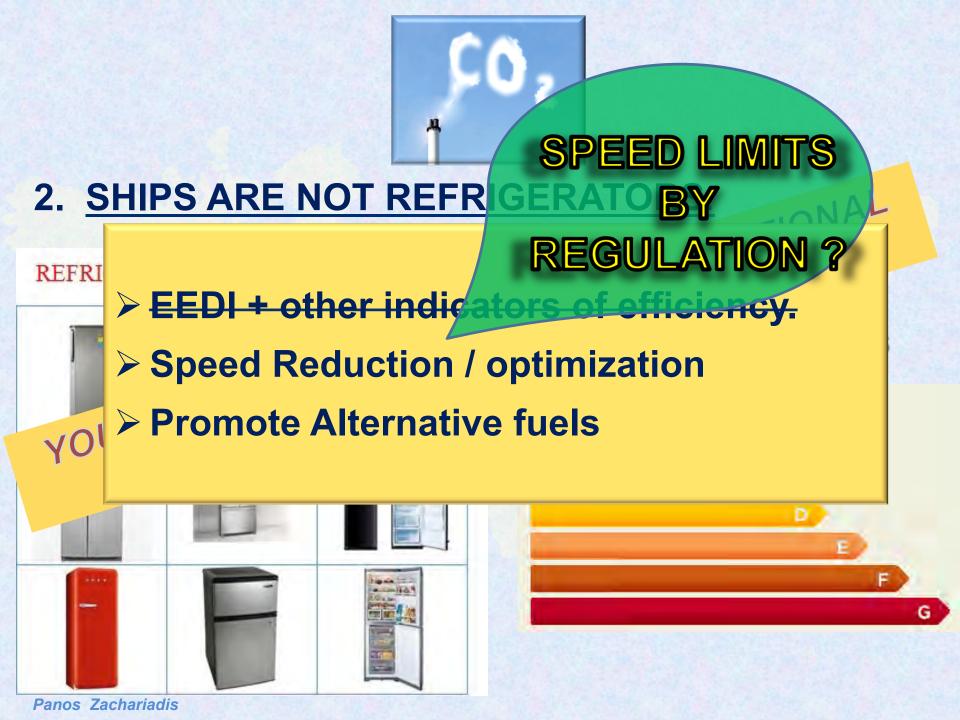
EEDI

- > EEDI is a sea trial snapshot (total calm sea).
- > No connection to real ship efficiency.
- ➤ Reducing (strengthening) the EEDI requirement does not improve ship efficiency. It does reduce Safety!
- > IMO is caught in a EEDI vicious circle.

Other Efficiency indicators:

A simple index to rate ships is attractive, but...





What about SPEED LIMITS?



Table 5 - Annual absolute CO2 emission reduction potential for the three ship types under three alternative speed regimes

| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | Sum |
|---------------------|------|------|------|------|------|------|------|------|------------|------|------|------|------|-------|
| 10% speed reduction | 67 | 68 | 70 | 72 | 73 | 75 | 76 | 78 | 79 | 80 | 81 | 82 | 83 | 985 |
| 20% speed reduction | 123 | 127 | 130 | 133 | 136 | 139 | 142 | 145 | 146 | 148 | 150 | 152 | 154 | 1,825 |
| 30% speed reduction | 169 | 174 | 179 | 183 | 187 | 191 | 195 | 199 | 201 105 | will | we | nee | be | ,508 |

Good, But how many more ships will we to satisfy world trade demand?

Table 7 - Growth of active fleet required in 2018 in terms of number of ships

| | 10% speed reduction | 20% speed reduction | 30% speed reduction |
|------------------------------|---------------------|---------------------|---------------------|
| Container fleet | 7% | 15% | 26% |
| | (6-8%) | (14-18%) | (23-30%) |
| Dry bulk fleet | 6% | 13% | 22% |
| | (5-6%) | (12-14%) | (21-25%) |
| Crude & product tanker fleet | 5% | 12% | 21% |
| | (5-8%) | (11-17%) | (18-29%) |
| Total | 6% | 120/ | and those |

(Percentage ranges in brackets give fleet growth range)

Table 8 - Gross* chin

w much CO₂ will be emitted to <u>build</u> then

| How | extra | 20% speed reduction | 30% speed reduction | |
|------------------------------|-------|---------------------|---------------------|--|
| Cont | 10% | 23% | 39% | |
| Dry bulk fleet | 9% | 20% | 34% | |
| Crude & product tanker fleet | 12% | 28% | 47% | |
| Total | 10% | 22% | 37% | |

^{*} Laid-up and idle ships not subtracted.

Trans RINA, Vol 152, Part A3, International Journal of Maritime Engineering Jul-Sep 2010, ©2010: The Royal Institution of Naval Architects

LIFE-CYCLE CO₂ EMISSIONS OF BULK CARRIERS: A COMPARATIVE STUDY¹

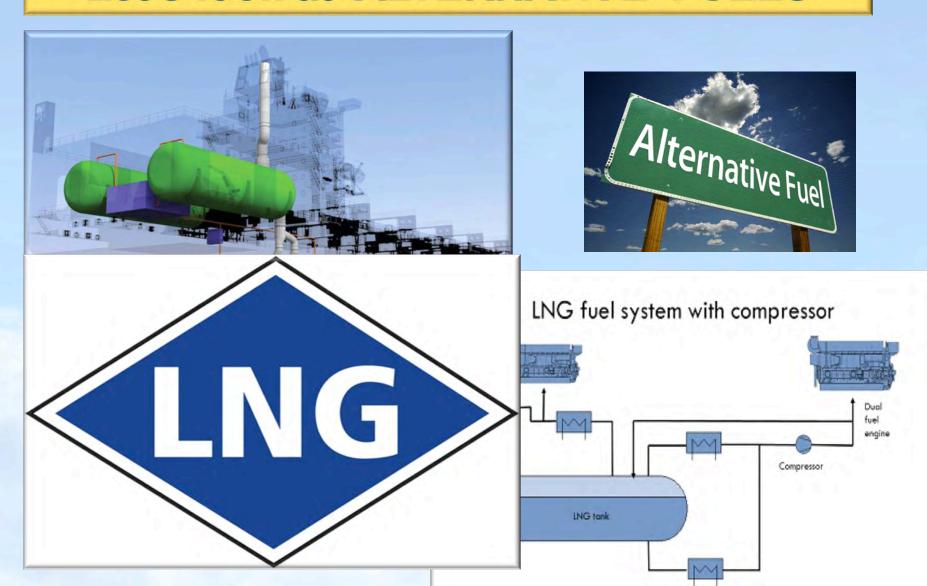
- Ship EEDI + other indicators of efficiency.
 - Speed Reduction / optimization / limits
- Pand Mana Promote Alternative fuels

ABST

- 4) Does do disruption
- In orde built to serious trade of seriou

mechanis and Zachariadis (2005) had investigated through a cost/benefit analysis how the average annual cost of ship transport varies with the corrosion

Let's look at ALTERNATIVE FUELS



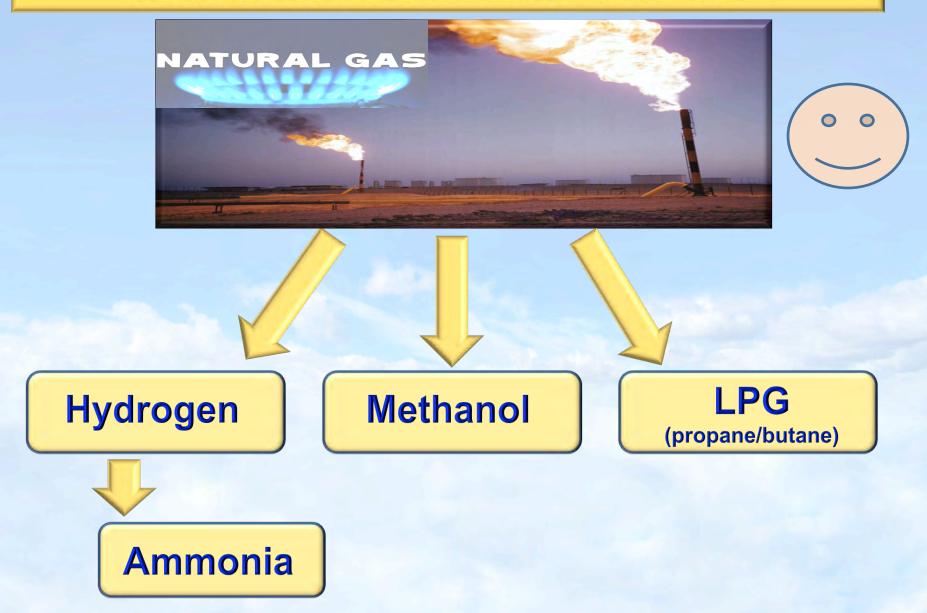


Methane 25 times worse than CO_2 ? 86 times 20% less CO_2 when burned? Same or worse than diesel

UN's IPCC 2013: 100 year: 34 times worse (not 25)

20 year: 86 times worse

What About other Alternative fuels?



Some answers for CO₂ reduction are:

- √ Hydrogen from renewable electrolysis
 - **✓ Better Batteries**
 - **√** Nuclear
 - √ Synthetic Fuels
 - ✓ New technology



Panos Zachariadis



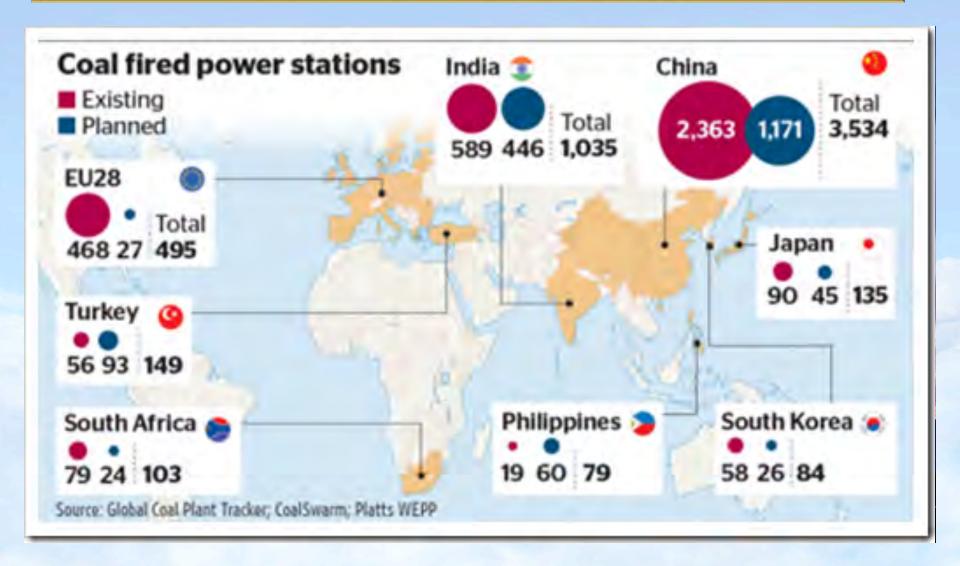
References (sample only)

- 1. Methane Emissions from Natural Gas Bunkering Operations in the Marine Sector: A Total Fuel Cycle Approach, James J. Corbett, Ph.D. University of Delaware, Heather Thomson, Ph.D. University of Delaware, James J. Winebrake, Ph.D. Rochester Institute of Technology, **US MARAD**, 21 November 2015
- 2. Comparing Lifecycle Greenhouse Gas Emissions from Natural Gas and Coal, Mark Fulton, Global Head of Climate Change Investment Research, **Deutsche Bank**, August 25, 2011
- 3. Methane emissions from LNG-powered ships higher than current marine fuel oils, **European Commission** DG Environment News Alert Service, http://ec.europa.eu/environment/integration/research/research_alert_en.htm, 28 January 2016
- 4. A bridge to nowhere: methane emissions and the greenhouse gas footprint of natural gas, Robert W. Howarth Department of Ecology & Evolutionary Biology, Cornell University, Ithaca, New York 14853, 2014, Energy Science & Engineering published by the **Society of Chemical Industry** and John Wiley & Sons Ltd.
- 5. Climate Impacts of Natural Gas Production and LNG Export, A Synopsis of Current Science, August 2014, various Authors, web searchable by title.
- 6. "Decarbonizing Maritime Transport: Pathways to zero carbon-shipping by 2035", **OECD**, at https://www.itf-oecd.org/decarbonising-maritime-transport
- 7. Intergovernmental Panel on Climate Change (**IPCC**), Climate Change 2013: Physical Science Basis, Anthropogenic and Natural Radiative Forcing, p. 714



Appendix

COAL is DEAD then ??



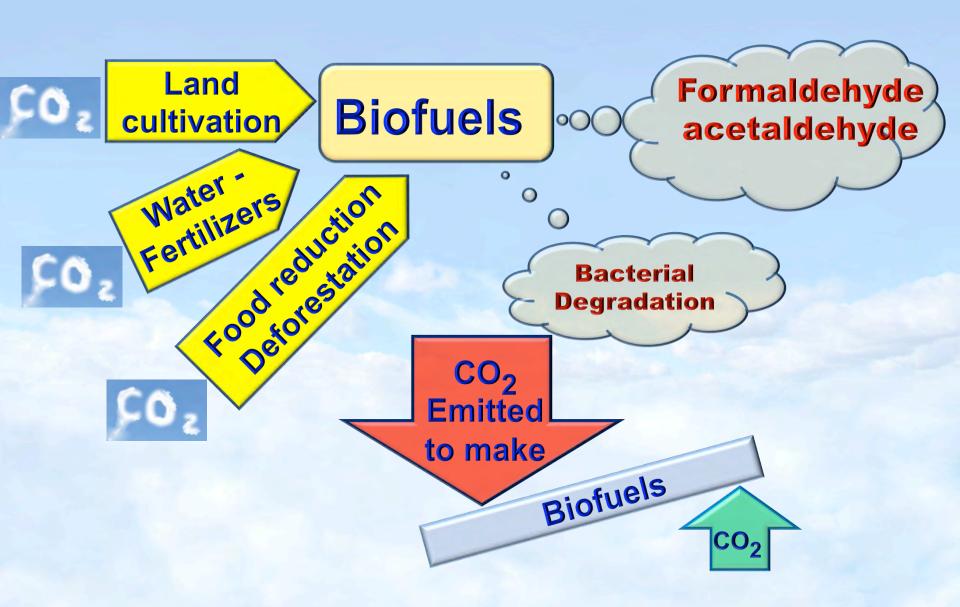
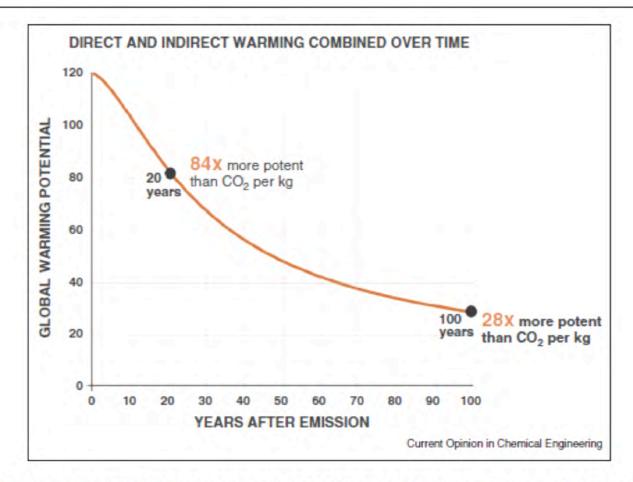


Figure 2



Global warming potentials for methane (kg CO₂ emissions equivalent to a kg of methane emissions), as a function of the time horizon used in the GWP calculationAdapted from [22**] with updated estimates from [21].

www.sciencedirect.com

Current Opinion in Chemical Engineering 2014, 5:78-83



NG production is abt. 3,700 billion m3 / year = abt. 3.1 billion tons (bt).

World avg escape (most at production) is 5 – 6% with shale gas more.

Manmade CO2 is abt. 36 bt (shipping 0.8 billion)

Say only 4% NG escape = 0.12 bt LNG x 86 = 10.7 bt CO2e

Methane Emissions from Natural Gas Bunkering Operations in the Marine Sector: A Total Fuel Cycle Approach

Prepared for
U.S. Department of Transportation
Maritime Administration

21 November 2015

Table 11 Total fuel cycle greenhouse gas emissions results of each scenario as compared to low sulfur

diesel fuel.

| | LNG w/ Compression Ignition Engine | LNG w/ Spark Ignition Engine | Low Sulfur Diesel | Residual Fuel Oil |
|------------------------|--|---------------------------------|-------------------|-------------------|
| LNG No Bunkering | -14.9% | +5.4% | | +1.4% |
| LNG Bunkering (0.065%) | -14.3% | +6.0% | | +1.4% |
| LNG Bunkering (0.24%) | -12.9% | +7.4% | | +1.4% |
| LNG Bunkering (1.0%) | -6.7% | +13.6% | - A | +1.4% |

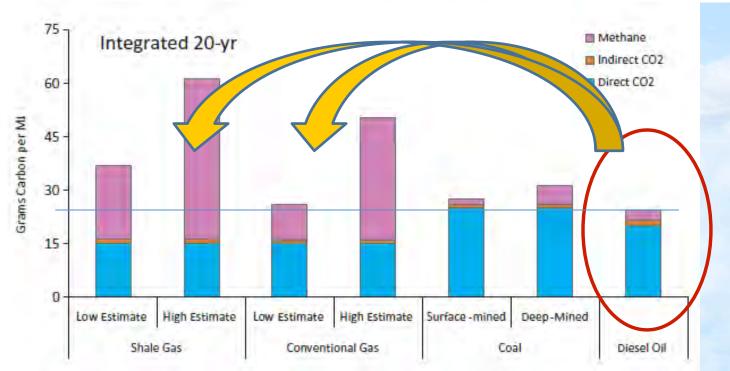
If proper factor of 86 applied, even these engines become worse than diesel

Considering the whole Lifecycle

A bridge to nowhere: methane emissions and the greenhouse gas footprint of natural gas

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SCIENTIFIC AMERICAN

SUSTAINABILITY

Climate Benefits of Natural Gas May Be Overstated

Policymakers and the energy industry have been looking to natural gas in recent years as a more climate friendly fuel with half the greenhouse gas emissions of coal, but EPA research is casting doubt on that plan

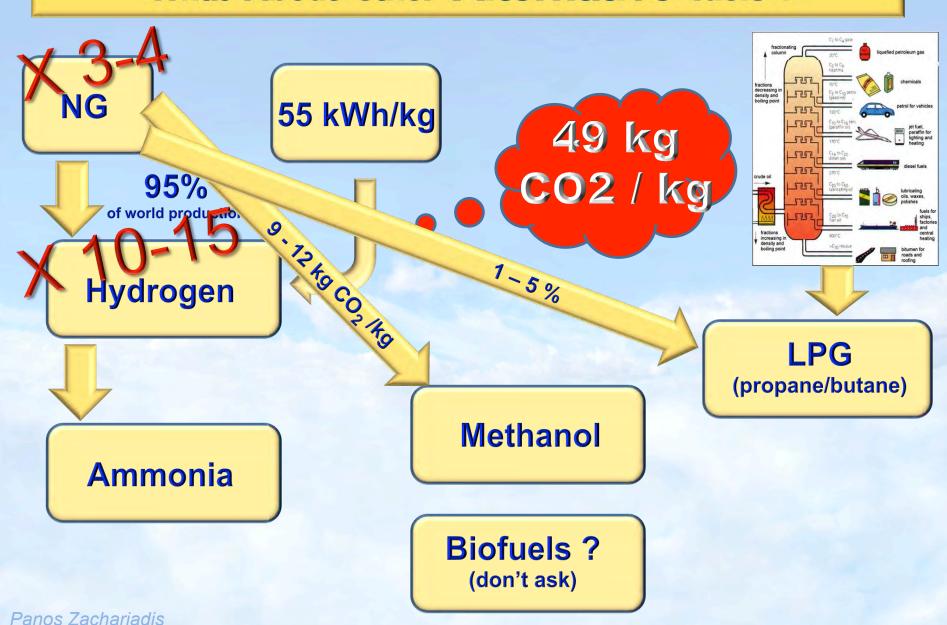


Science for Environment Policy

Methane emissions from LNG-powered ships higher than current marine fuel oils

Due to regulation on sulphur emissions, liquefied natural gas (LNG) has increased in use as a maritime fuel. This study measured exhaust gases from a ship with dual-fuel engines running on LNG and marine gas oil (MGO). Although NO_X and CO₂ emissions were lower for LNG compared to MGO, hydrocarbon and carbon monoxide emissions were higher. The authors say future work should reconsider the climate impact of LNG.

What About other Alternative fuels?



Liquid Biofuel





Ethanol

USA, Brazil



Biodiesel

Europe

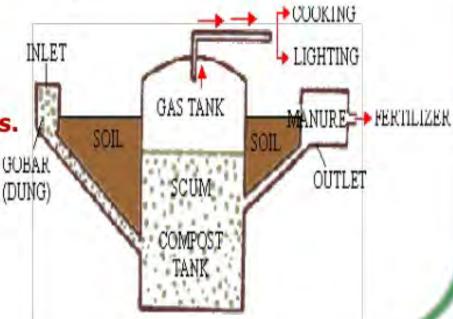
New or Used fats and oils

Bio GAS

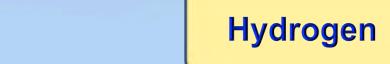
BIO-GAS

- Methane is the primary biogas.
- Landfill gas is primarily methane but contains CO₂ and other gases from plastics, etc.

Gobar Gas:
 Gobar gas
 production is an anaerobic process.



050315



NG

Steam Methane Reforming

H2 + CO

Water gas Shift reaction

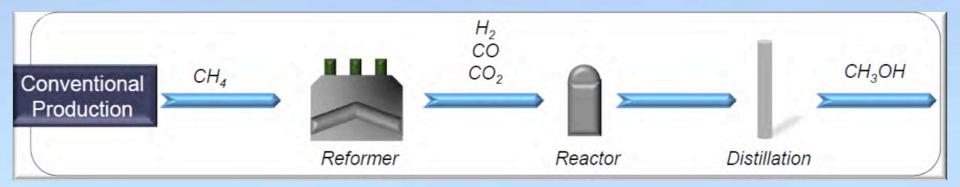
H2 + CO2

Partial oxidation of methane reaction $CH_4 + {}^{1}\!\!/_2O_2 \rightarrow CO + 2H_2$ (+ heat) Water-gas shift reaction $CO + H_2O \rightarrow CO_2 + H_2$ (+ small amount of heat)

- Combustion: No CO2, No SOx, low NOx
- ➤ Liquid at -253° C
- Not easy to transport / store
- Safety issues



Methanol



- Combustion: LNG CO2, low SOx, NOx not down to Tier III
- Liquid at atmospheric pressure, so
- Easy to transport / store
- > Safety issues, low flash point 12° C
- > Health issues, Toxic



H2



$$3H_2 + N_2 \rightarrow 2NH_3$$

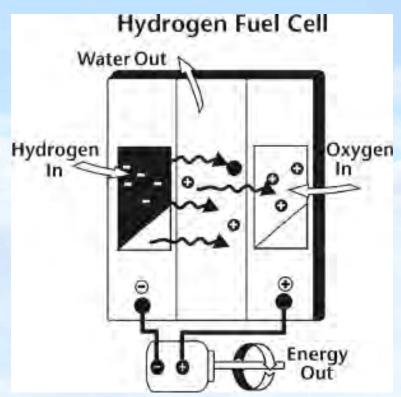
Very Carbon Intensive process since air is burned to get the Nitrogen

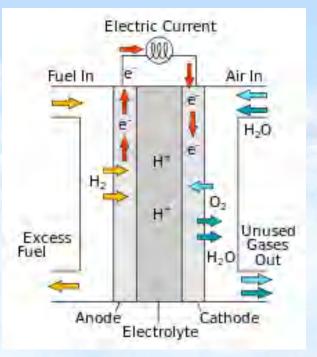
- > Combustion: H2 carrier
- ➤ Liquid at -34° C --> much easier than H2
- > Health issues, Toxic

Fuel Cells

They convert the chemical energy of compounds, through electrochemical oxidation, to electric power, without combustion involved, releasing thermal energy in the process.

The most usual fuel used is hydrogen, the exhaust being water. LNG, methanol and ammonia could also be used.





- Short lifetime
- Large size